

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
 P.S.C. NO. 12
 15th Revision SHEET NO. 1
 CANCELLING P.S.C. NO. 11
 14th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R: FARM AND HOME SERVICE (Formerly Schedule A)

RATE PER UNIT

APPLICABILITY

Applicable to all residential consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-Phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bill)	\$4.93
Next	575 KWH per KWH	.07221
Over	600 KWH per KWH	.05810

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.93.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

(T)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE May 31, 1983 DATE EFFECTIVE July 1, 1983
 ISSUED BY *Edmund Johnson* TITLE President & General Manager
 Name of Officer
 Pursuant to 807 KAR 5:011, SECTION 9 (1)
 Issued by authority of an Order of the Public Service Commission in
 Case No. 8681 dated March 31, 1983
 BY: *Johnson*

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

14th Revision SHEET NO. 1

CANCELLING P.S.C. NO. 11

13th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R: FARM AND HOME SERVICE (Formerly Schedule A)

RATE PER UNIT

APPLICABILITY

Applicable to all residential consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-Phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bill)	\$4.93	(I)
Next	575 KWH per KWH	.07221	(I)
Over	600 KWH per KWH	.05810	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.93. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 6, 1983 DATE EFFECTIVE April 16, 1983
APR 07 1983

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983 BY: [Signature] 2683

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

13th Revision SHEET NO. 1

CANCELLING P.S.C. NO. 11

12th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R: FARM AND HOME SERVICE (Formerly Schedule A)

**RATE
PER UNIT**

APPLICABILITY

Applicable to all residential consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-Phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bills)	\$4.52	(I)
Next	25 KWH per KWH	.09483	(I)
Next	50 KWH per KWH	.08363	(I)
Next	100 KWH per KWH	.05833	(I)
Next	1,300 KWH per KWH	.05403	(I)
Over	1,500 KWH per KWH	.04953	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.52.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

CHECKED
 Public Service Commission

 JUL 7 1982
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE June 15, 1982 DATE EFFECTIVE July 1, 1982

ISSUED BY Elmer D. Johnson TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 8415-C dated June 3, 1982

C 5-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

14th Revision SHEET NO. 2

CANCELLING P.S.C. NO. 11

13th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE A & B (Formerly B-1)

RATE
PER UNIT

APPLICABILITY

Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

<u>Demand Charge:</u>	First 10 KW of billing demand	No Charge	
	Over 10 KW of billing demand	\$5.02 Per KW ✓	(I)

<u>Energy Charge:</u>		<u>A</u>	<u>B</u>	
		Less Than 10 KW Demand	More Than 10 KW Demand	
First	80 KWH (Minimum Bill)	10.88 ✓	10.47 ✓	(I)
Next	20 KWH per KWH	.13353 ✓	.12828 ✓	(I)
Next	900 KWH per KWH	.07821 ✓	.07487 ✓	(I)
Next	1,000 KWH per KWH	.07087 ✓	.06777 ✓	(I)
Over	2,000 KWH per KWH	.06374 ✓	.06087 ✓	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE April 6, 1983 DATE EFFECTIVE APRIL 1, 1983

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 8681 dated March 31, 1983

PURSUANT TO 207 KAR 5:011,
SECTION 5(1)
BY: [Signature]

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

13th Revision SHEET NO. 2

CANCELLING P.S.C. NO. 11

12th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE A & B (Formerly B-1)

RATE PER UNIT

APPLICABILITY

Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-Phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Demand Charge: First 10 KW of billing demand No Charge
Over 10 KW of billing demand \$2.98 per KW

Energy Charge:

		A Less Than 10 KW Demand	B More Than 10 KW Demand	
First	80 KWH (Minimum Bill)	9.75	9.89	(I)
Next	20 KWH per KWH	.11983	.12143	(I)
Next	900 KWH per KWH	.06783	.06953	(I)
Next	1,000 KWH per KWH	.06093	.06263	(I)
Over	2,000 KWH per KWH	.05423	.05593	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CHECKED
 Public Service Commission
 JUL 7 1982
 by B. Redmond
 RATES AND TARIFFS

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

DATE OF ISSUE June 15, 1982

DATE EFFECTIVE July 1, 1982

ISSUED BY Blaine Johnson
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 8514-C dated June 3, 1982

C5-8

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

14th Revision SHEET NO. 3

CANCELLING P.S.C. NO. 11

13th Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE A & B	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall be \$10.88 single-phase service and \$31.41 for three-phase service.</p>	(I)
<p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE</u></p> <p>Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$130.56 per year for single-phase service and \$376.92 per year for three-phase service nor less than \$60.24 per kilowatt of maximum demand established during the year.</p>	(I) (I)
<p><u>FUEL COST CHARGE</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.</p>	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

DATE OF ISSUE April 6, 1983

DATE EFFECTIVE APRIL 1, 1983

ISSUED BY [Signature]
 Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
 Case No. 8681 dated March 31, 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)
 BY: [Signature]

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

13th Revision SHEET NO. 3

CANCELLING P.S.C. NO. 11

12th Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE A & B

**RATE
PER UNIT**

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$9.75 single-phase service and \$29.67 for three-phase service.

(I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$117.00 per year for single-phase service and \$356.04 per year for three-phase service nor less than \$50.52 per kilowatt of maximum demand established during the year.

(I)

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

CHECKED
 Public Service Commission

 JUL 7 1982
 by *A. Beckmon*
 RATES AND TARIFFS

DATE OF ISSUE June 15, 1982 DATE EFFECTIVE July 1, 1982
 ISSUED BY *Edmund Johnson* TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 8415-C dated June 3, 1982

3
5-15
C

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
 P.S.C. NO. 12
 14th Revision 5 SHEET NO.
 CANCELLING P.S.C. NO. 11
 13th Revision 7 SHEET NO.

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

RATE PER UNIT

APPLICABILITY

Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bill)	\$5.00	(I)
Next	975 KWH per KWH	.08231	(I)
Over	1000 KWH per KWH	.06413	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.00. (I)

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE April 6, 1983 DATE EFFECTIVE APR 01 1983
 ISSUED BY Elmer D. Johnson TITLE PURSUANT TO 807 KAR 5:011, President & General Manager, SECTION 5 (1)
 Name of Officer BY: [Signature]
 Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

13th Revision SHEET NO. 5

CANCELLING P.S.C. NO. 11

12th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

RATE PER UNIT

APPLICABILITY

Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bill)	\$ 4.55	(I)
Next	25 KWH per KWH	.11883	(I)
Next	50 KWH per KWH	.09583	(I)
Next	900 KWH per KWH	.06943	(I)
Next	1,000 KWH per KWH	.06173	(I)
Over	2,000 KWH per KWH	.04953	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 4.55.

(I)

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

CHECKED
 Public Service Commission

 JUL 7 1982
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE June 15, 1982 DATE EFFECTIVE July 1, 1982

ISSUED BY Elmer D. Johnson TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 8415-C dated June 3, 1982

C5-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

14th Revision SHEET NO. 9

CANCELLING P.S.C. NO. 11

13th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - SCHEDULE L (Formerly LP)

RATE
 PER UNIT

APPLICABILITY

Applicable to all consumers for all uses subject to the established rules of the Seller.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

Demand Charge:	First 50 KW or less of billing demand	\$251.00	(I)
	Over 50 KW of billing demand	5.02	(I)

Energy Charge:

First	50 KWH of billing demand	.06047 per KWH	(I)
Next	100 KWH of billing demand	.04826 per KWH	(I)
All remaining KWH		.04201 per KWH	(I)

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE April 6, 1983 DATE EFFECTIVE APR 11, 1983

ISSUED BY [Signature] TITLE President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983

PURSUANT TO 807 KAR 60.011, SECTION 2(1)
 BY: [Signature]

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

13th Revision SHEET NO. 9

CANCELLING P.S.C. NO. 11

12th Revision SHEET NO. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE _ SCHEDULE L (Formerly LP)

RATE PER UNIT

APPLICABILITY

Applicable to all consumers for all uses subject to the established rules of the Seller.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

Demand Charge: First 50 KW or less of billing demand \$148.70
 Over 50 KW of billing demand 2.98

Energy Charge:

First	50 KWH	X billing demand	.06193 per KWH	(I)
Next	100 KWH	X billing demand	.04943 per KWH	(I)
All remaining KWH		X billing demand	.04303 per KWH	(I)

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

CHECKED
 Public Service Commission

 JUL 7 1982
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE June 15, 1982 DATE EFFECTIVE July 1, 1982

ISSUED BY *Edmund Johnson* TITLE President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 8415-C dated June 3, 1982

C-5-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

12th Revision SHEET NO. 12

CANCELLING P.S.C. NO. 11

11th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE P (Formerly LPR)	RATE PER UNIT
<u>APPLICABILITY</u>	
Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.	
<u>CHARACTER OF SERVICE</u>	
Three-phase, 60 cycles, at available standard voltages.	
<u>MONTHLY RATE</u>	
Demand Charge: First 500 KW or less of billing demand for \$2,510.00 ✓	(I)
Over 500 KW of billing demand \$5.02 per KW ✓	(I)
<u>Energy Charge:</u>	
First 3,500 KWH .05577 per KWH ✓	(I)
Next 6,500 KWH .04608 per KWH ✓	(I)
Next 140,000 KWH .04119 per KWH ✓	(I)
Next 200,000 KWH .03821 per KWH ✓	(I)
Next 400,000 KWH .03725 per KWH ✓	(I)
Next 550,000 KWH .03601 per KWH ✓	(I)
Over 1,300,000 KWH .03428 per KWH ✓	(I)
<u>DETERMINATION OF BILLING DEMAND</u>	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
APR 01 1983	

DATE OF ISSUE April 6, 1983 DATE EFFECTIVE APRIL 1, 1983

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 8681 dated March 31, 1983

C 6-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

11th Revision SHEET NO. 12

CANCELLING P.S.C. NO. 11

10th Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE P (Formerly LPR)

RATE PER UNIT

APPLICABILITY

Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

Demand Charge: First 500 KW or less of billing demand for \$1,481.46
 Over 500 KW of billing demand \$ \$2.98 per KW

ENERGY CHARGE:

First	3,500 KWH	.05813 per KWH	(I)
Next	6,500 KWH	.04803 per KWH	(I)
Next	140,000 KWH	.04293 per KWH	(I)
Next	200,000 KWH	.03983 per KWH	(I)
Next	400,000 KWH	.03883 per KWH	(I)
Next	550,000 KWH	.03753 per KWH	(I)
Over	1,300,000 KWH	.03573 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CHECKED
 Public Service Commission

 JUL 7 1982
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 15, 1982

DATE EFFECTIVE July 1, 1982

ISSUED BY *Elmer Johnson*
 Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
 Case No. 8415-C dated June 3, 1982

C5-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

ERC
P.S.C. NO. 11

9th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

ERC
CANCELLING P.S.C. NO. 10

8th Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

RATE
PER UNIT

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charge's the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

(T)

CHECKED
Energy Regulatory Commission
NOV 15 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 23, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY Clair D. Johnson TITLE President & General Manager

Issued by authority of an Order of the Energy Regulatory Commission

Case No. 7408 dated October 19, 1979

C6

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

ERC
~~P.S.C.~~ NO. 11

9th Revision SHEET NO. 6

CANCELLING ERC
~~P.S.C.~~ NO. 10

8th Revision SHEET NO. 8

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

NOTE
PER UNIT

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

(T)

CHECKED
Energy Regulatory Commission
NOV 15 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 23, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY Clair D. Johnson TITLE President & General Manager

Name of Officer

Energy Regulatory Commission

Issued by authority of an Order of the ~~Public Service Commission~~ of 1979

Case No. 7408 dated October 19, 1979

C6-8

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

9th Revision SHEET NO. 7

CANCELLING P.S.C. NO. 10

8th Revision SHEET NO. 9

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE SCHEDULE SL-3

RATE PER UNIT

AVAILABILITY

Available to towns and villages for controlled multiple street lighting from dusk to dawn.

BASE RATE PER LAMP PER YEAR

Lamp Size	Luminaire		RATE PER UNIT
	Bare Lamp With Reflector	With Bracket Attachment to Wooden Pole	
100 Watt-Incandescent	\$40.80 ✓		(I)
150 Watt-Incandescent	48.08 ✓		(I)
200 Watt-Incandescent	56.40 ✓	\$ 61.73 ✓	(I)
300 Watt-Incandescent		79.53 ✓	(I)
175 Watt-Mercury Vapor		60.96 ✓	(I)
400 Watt-Mercury Vapor		119.76 ✓	(I)

CONDITIONS OF SERVICE

- Street-lighting equipment including lamps, fixtures, time-switch and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished by the Cooperative.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE April 6, 1983 DATE EFFECTIVE APR 11 1983

ISSUED BY *Blair D. Johnson* TITLE President
 Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983

BY: *[Signature]*
 SECTION 9 (1)
 83
 6

Clark Rural Electric
Cooperative Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE SCHEDULE SL-3

RATE
PER UNIT

AVAILABILITY

Available to towns and villages for controlled multiple street lighting from dusk to dawn.

BASE RATE PER LAMP PER YEAR

Lamp Size	Luminaire		
	Bare Lamp With Reflector	With Bracket Attachment to Wooden Pole	
100 Watt Incandescent	\$35.18		(I)
150 Watt Incandescent	41.57		(I)
200 Watt Incandescent	48.62	\$56.96	(I)
300 Watt Incandescent		68.61	(I)
175 Watt Mercury Vapor		51.08	(I)
400 Watt Mercury Vapor		103.93	(I)

CONDITIONS OF SERVICE

- Street-lighting equipment including lamps, fixtures, time-switch and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished by the Cooperative.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill. (T)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

Energy Regulatory Commission
 SEP 8 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY James D. Johnson TITLE President & General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7722 dated July 1, 1980

0587

Form for filing Rate Schedules

For All Areas Served

Community, Town or City

ERC
~~P.S.C.~~ NO. 11

1st Revision SHEET NO. 8

CANCELLING ERC
~~P.S.C.~~ NO. 10

New Sheet SHEET NO. 10

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
SCHEDULE SL-3

STREET LIGHTING SERVICE

NOTE
PER UNIT

Basis for the Accountability of
Energy Used by Security Lights

	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH
Incandescent	100	400	33
	150	600	50
	200	800	67
	300	1,200	100
Mercury Vapor	175	840	70
	400	1,848	154

CHECKED
Energy Regulatory Commission
NOV 15 1979
by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE October 23, 1979

DATE EFFECTIVE November 1, 1978

ISSUED BY Emilia D. Johnson TITLE President & General Manager

Issued by authority of an Order of the Energy Regulatory Commission

Case No. 7408 dated October 19, 1979

C6-83

Clark Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - SCHEDULE LP

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided.

FUEL COST ADJUSTMENT CHARGE

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The demand charge.
3. A charge of \$148.70

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$50.52 per kilowatt of maximum demand established during the year.

(I)

(I)

Energy Regulatory Commission
 SEP 2 1980
 by [Signature]
 RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature] TITLE President & General Manger
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7722 dated July 1, 1980

C5-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

ERC
P.S.C. NO. 11

7th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

ERC
CANCELLING P.S.C. NO. 10

6th Revision SHEET NO. 13

CLASSIFICATION OF SERVICE

SERVICE PROVISIONS

RATE
PER UNIT

1. Delivery Point. If service is furnished at secondary voltages, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Primary Service. If service is furnished at primary distribution voltage, a discount of ten percent shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

(T)

CHECKED
Energy Regulatory Commission
NOV 15 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 23, 1979 DATE DEFECTIVE November 1, 1979

ISSUED BY Emmett Johnson TITLE President & General Manager

Name of Officer

Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky

Case No. 7408 dated October 19, 1979

C6-87

Clark Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LPR

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than ~~50%~~ ^{90%} lagging.

MINIMUM MONTHLY CHARGE

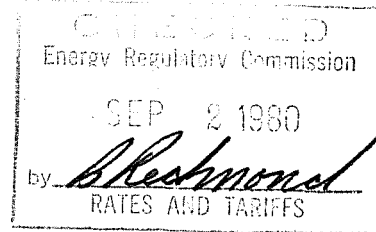
The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The demand charge.
3. A charge of \$1,481.46

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$50.52 per kilowatt of maximum demand established during the year.

(I)



DATE OF ISSUE July 16, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7722 dated July 1, 1980

C-5-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

ERC
P.S.C. NO. 11

7th Revision SHEET NO. 14

ERC
CANCELLING P.S.C. NO. 10

6th Revision SHEET NO. 18

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LPR

RATE
PER UNIT

SERVICE PROVISIONS

1. Delivery Point. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Primary Service. If service is furnished at primary distribution voltage, a discount of five percent shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

FUEL COST ADJUSTMENT

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

CHECKED
Energy Regulatory Commission
NOV 15 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 23, 1979 DATE EFFECTIVE November 1, 1978

ISSUED BY Emil D. Johnson TITLE President & General Manager

Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of N.J.

Case No. 7408 dated October 19, 1979

C6-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

9th Revision SHEET NO. 15

CANCELLING P.S.C. NO. 10

8th Revision SHEET NO. 19

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

RATE
 PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamp 175 Watt \$5.60 Per Mo. (I)

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
3. The consumer shall allow the authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon the termination of service under this schedule.
4. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

APR 01 1983

DATE OF ISSUE April 6, 1983 DATE EFFECTIVE April 1, 1983
 ISSUED BY [Signature] TITLE President & General Manager
 Name of Officer BY: [Signature]

Issued by authority of an Order of the Public Service Commission in
 Case No. 8681 dated March 31, 1983

Handwritten: 86-83

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

8th Revision SHEET NO. 15

CANCELLING P.S.C. NO. 10

7th Revision SHEET NO. 19

Clark Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

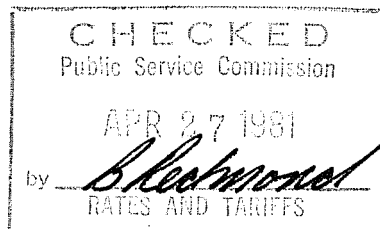
RATE PER LIGHT PER MONTH

Mercury Vapor Lamp 175 Watt \$4.86 per Month

(I)

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.



DATE OF ISSUE March 17, 1981 DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature] TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 8063 dated March 13, 1981

C5-83

Form for filing Rate Schedules

For All Areas Served

Community, Town or City

ERC
P.S.C. NO. 11

5th Revision SHEET NO. 16

CANCELLING ERC
P.S.C. NO. 10

4th Revision SHEET NO. 20

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

RATE
PER UNIT

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Basis for the Accountability
Of Energy Used By Security Lights

	<u>Security Lights</u> Watt	<u>Annual Use</u> KWH	<u>Average</u> <u>Monthly</u> KWH
Mercury Vapor	175	840	70

CHECKED
Energy Regulatory Commission
NOV 15 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 23, 1979

DATE EFFECTIVE November 1, 1978

ISSUED BY Emilio D. Johnson TITLE President & General Manager

Name of Officer

Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of the

Case No. 7408 dated October 19, 1979

26-83

For All Territory Served
Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 14

CANCELLING P.S.C. NO. 1

Original SHEET NO. 23

Clark Rural Electric Coop. Corp.
Winchester, Kentucky
Name of Issuing Corporation

RULES AND REGULATIONS

- 13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

REVISED EXHIBIT A

January 1, 1982

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)

Average cost of Underground per foot \$11.55

Average cost of Overhead per foot 3.70

Average cost Differential per foot 7.85

This does not include cost difference of transformers.

ROCK CLAUSE

An additional \$12.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

CHECKED
 Public Service Commission
 JUN 02 1982
 by B. Reelmond
 RATES AND TARIFFS

DATE OF ISSUE January 1 1982 DATE EFFECTIVE January 1 1982
 Month Day Year Month Day Year

ISSUED BY Paul D. Johnson President & General Manager
 Name of Officer Title

P.O. Box 748
 Winchester, Ky 40391
 Address 40391

Cv